

# Oil Field Environmental Incident Summary

**Incident:** 20150925122204 **Date/Time of Notice:** 09/25/2015 12:22

**Responsible Party:** DENBURY ONSHORE, LLC

**Well Operator:** DENBURY ONSHORE, LLC

**Well Name:** HARR 18 WSW 15

**Field Name:** SUNSET BUTTE

**Well File #:** 14265

**Date Incident:** 9/24/2015 **Time Incident:** 17:00

**Facility ID Number:**

**County:** BOWMAN

**Twp:** 131

**Rng:** 105

**Sec:** 18

**Qtr:** NE NE

**Location Description:** 600 feet north of the Harr injection facility.

**Submitted By:** Josh Cuppy

**Received By:**

**Contact Person:** Josh Cuppy  
5320 LEGACY DR  
PLANO, TX 75024-3127

**General Land Use:** Pasture

**Affected Medium:** Topsoil

**Distance Nearest Occupied Building:** 2 Mile

**Distance Nearest Water Well:** 2 Mile

**Type of Incident:** Pipeline Leak

**Release Contained in Dike:** Yes - On Pipeline ROW

**Reported to NRC:** No

	Spilled	Units	Recovered	Units	Followup	Units
Oil						
Brine	9	Barrels	9	Barrels		
Other						

**Description of Other Released Contaminant:**

**Inspected:**

**Written Report Received:** 10/6/2015

**Clean Up Concluded:** 9/24/2015

**Risk Evaluation:**

None

**Areal Extent:**

Contained within excavation ditch.

**Potential Environmental Impacts:**

None

**Action Taken or Planned:**

Removed and disposed of impacted soil.

**Wastes Disposal Location:** Approved landfill.

**Agencies Involved:** BLM

**Updates**

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**Date:** 9/25/2015    **Status:** Reviewed - Follow-up Required

**Author:** O'Gorman, Brian

**Updated Oil Volume:**

**Updated Salt Water Volume:**

**Updated Other Volume:**

**Updated Other Contaminant**

**Notes:**

Release, due to a pipeline leak, was on the pipeline right-of-way, according to the report. More follow-up needed.

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**Date:** 10/7/2015    **Status:** Inspection

**Author:** Martin, Russell

**Updated Oil Volume:**

**Updated Salt Water Volume:**

**Updated Other Volume:**

**Updated Other Contaminant**

**Notes:**

10/7/2015 at 14:08, on location. Met with site personnel. New injection line is being installed over a 6-mile stretch, and personnel are finding multiple old lines that were not marked or located. Old lines appear to be a mix of types; some are empty, but some still contain fluid. Excavation ditch appears to be catching all fluid released. For this incident, the excavation has already been filled in, and there is no visible staining on the surface or on surrounding vegetation off the pipeline ROW. No further follow-up required.